UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL	LOG	C C	CTRIC LOGS FILE	· X	WATER SA	NDC	LOCATIO	N INSPECTED	GAS	C	D DEDORT (AND	
											IB. REPORT/abd	
* LD	ca ti	OFIF	bandoned	· un	ee 17	ever .	LR.	11ea	- 4	-11-1	² 5	
											1801 W WITH	
											ı	
· · · · · · · · · · · · · · · · · · ·											**	
DATE FILED	6-7-	-82										
LAND: FEE & PATEN	TED 2	X STATE L	EASE NO			PUBLIC LEAS	E NO.				INDIAN	
DRILLING APPROVED	6-9-	-82	·									
SPUDDED IN:												
COMPLETED:			PUT TO PRODUCING	i:		-						
INITIAL PRODUCTION	V				,							
GRAVITY A P.I.				•								
GOR:												
PRODUCING ZONES:												
TOTAL DEPTH:												
WFLL ELEVATION:					-							
DATE ABANDONED.	LA	4 -	11-83									
FIELD:	WILI	OCAT	· da chali	atial	3/16							
UNIT:			0									
COUNTY:	CARI							***				
WELL NO.			EEK R & E BAR	KER #1				API NO	43-00	07-300	2	
LOCATION	12		T. FROM (N) 18) LINE,	1120		FT. FROM (E NE		1/4 1/4 SEC.	23
			<u> </u>									
TWP	RGE.	SEC.	OPERATOR			TW	/P.	RGE.	SEC.	OPERATOR		

CARMACK DRILLING COMPANY

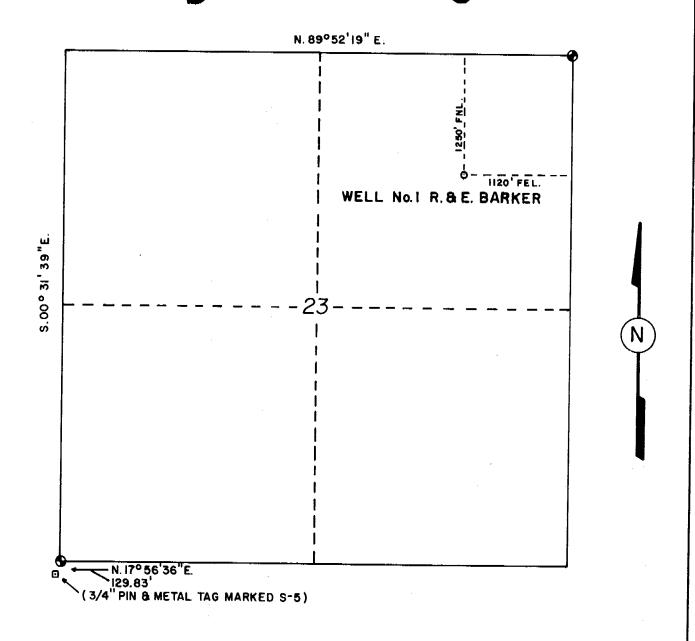
15S

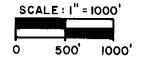
10E

23

Form 9-831 C			SUBMIT IN	LICATE	 Form approved, Budget Bureau No. 42-R142
(May 1963)	LINIT	ED STATES	(Other instru- reverse si	vlous ou dé)	Bond NB 678297-on f
		OF THE INTE			5. LEASE DESIGNATION AND MELAL NO.
		GICAL SURVEY			r'ee
			05.1.05.01.10.5	A 614	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATIO	n for permit t	O DRILL, DEEP	PEN, OR PLUG B	ACK	NA
1a. TYPE OF WORK		DEEPEN []	PLUG BAC	רע ר	7. UNIT AGREEMENT NAME
b. TIPE OF WELL	ILL 🛣	DEEPEN ()	PEOG BAN		ANA A G TES
= :	VELL OTHER		SUNCER DE ZONE	1.1E	S. FARM OR LEASS NAME.
	armack Drilli	ng Company			Miller Creek
		_	. 1= 875 - 158 263	•	9. WELL NO.
	2154 Hiway 6				R. & E. Barker #1
Mail Copy to:	J.P.Kyle, 31	2 Mesa Grand	le, Grand Jct,	CO	Wildcat
At surface 1 1 20 1	leport location clearly and LTLL コンスへま TON	T. Sec 23. 3	115S, R1OE, SI	L503	11. 8BC., T., R., M., OR BLK.
	<i>V Y</i> 1	_	ilyo, mion, or	7K-1	AND SURVEY OR AREA
At proposed prod. 201	"Same /	VE NE			NET Sec. 23, 115S RIOE. SLM
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	ICB*	 	12. COUNTY OR PARISH 18. STATE
6★ Miles	South of Pric	e. Utah			Garbon Utah
15. DISTANCE FROM PROP LOCATION TO NEARES	osep. Came ac	1 10	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
PROPERTY OR LEASE:	g. unit line, if any) 170	O'W Barker #	‡2 160 ₄₂		160
18, DISTANCE PROM PROI	POSED LOCATION* DRILLING, COMPLETED,	19. 1	TROPORED DEPTH JAT	1	RY OR CABLE POOLS
OR APPLIED FOR, ON TH	118 LEASE, FT. Sa	me	1800'	!	Rotary
21. ELEVATIONS (Show wh			<i>y</i>		June 20, 198
5470 G.					Balle 201 170
43.	Į,	ROPOSED CASING AN	OD CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
10 5/8"	8 5/8"	24.00#	250'	75 S	ax Cement
7 7/8"	5 5/8"	15.50	10 70	b Aren	or uppende
Propose to dri	1 0 440]] at t	ha shove loc	ption to test	gry	anting money
formations abo	ve and into t	he Dakota Sa	andstone. Rot	arv t	ools with air
for circulatio	n is planned.	If water i	s encountered	l, dri	lling fluids
will be used.	Surface casi	ng will be s	set in cement	to a	depth of
about 2501 R	aturn lines w	ill be provi	ided to the su	ırtace	A DIOWOUT
preventer with	hvdraulicall	y operated b	oling and pipe	e rams	will be in-
stalled on top	of the surfa	ce casing.	A KELLY COCK	and s	sarech and co pe
on the derrick	flowr at all	times to pr	rovide added p	protec	tion against
excessive pres	sures and tem	peracures.	ino incorrii Anconte	Lanu ah wil	Kill lines will be .1 be flared at the
end of the ble	w one billu i	flare will i	remain lighted	lat	he end of the
blewie line at	all times.	Wolume will	be roughly ch	ecked	through a two
inch line afte	r the rams ha	ve been clos	sed. A float v	alve	will be used in
the bottom of	the drill col	lar at all t	times.		$\frac{1}{2} \left(\frac{1}{2} \right) = \frac{1}{2} \left(\frac{1}{2} \right)$
					이 사용을 수할 것하셨다.

> IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed naw productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. (This space for Federal or State office use) PERMIT NO. APPROVAL DATE _ APPROVED BY APPROVED BY __ CONDITIONS OF APPROVAL, IF ANY : OIL, GAS DATE: *See Instructions On Reverse SidBY:





CERTIFICATE OF SURVEY

I, THOMAS P. BECK, Jr., BEING A REGISTERED PROFESSIONAL ENGINEER
DO HEREBY CERTIFY THAT THE SURVEY OF DRILL SITE LOCATION WELL
No.I R. & E. BARKER, IN THE NE 1/4 NE 1/4, SECTION 23, T. 15S., R. 10E.,

SALT LAKE MERIDIAN, CARBON COUNTY, UTAH AND THE PLAT THEREOF

WAS MADE UNDER MY SUPERVISION.

THOMA'S P. BECK, Jr.

P.E. # 16096

NOTE:

SECTION CORNERS ARE ASSUMED FROM FIELD WORK BY AIR PHOTO SURVEYS AND NOT SET OR RECOVERED BY THIS SURVEY.

BASIS OF BEARINS USC. & GS. MONUMENTS USED BY AIR PHOTO SURVEYS. PLAT OF THE

WELL No.1 R.& E BARKER

CARBON COUNTY, UTAH

STAKED BY:	SCALE: "= 1000"	DRAWN BY:	JOB NUMBER
SURVEYED BY:	DATE: 5/24/82	CHECKED BY:	

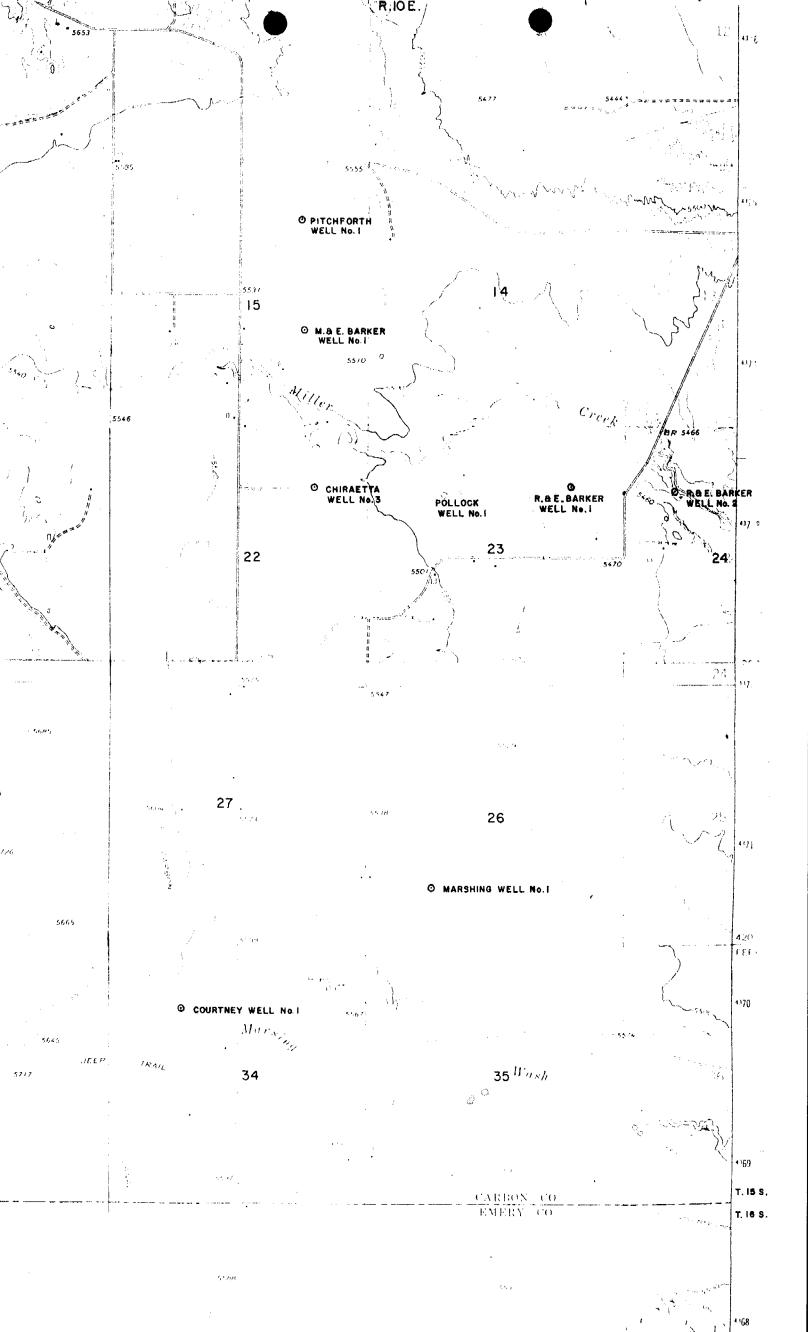
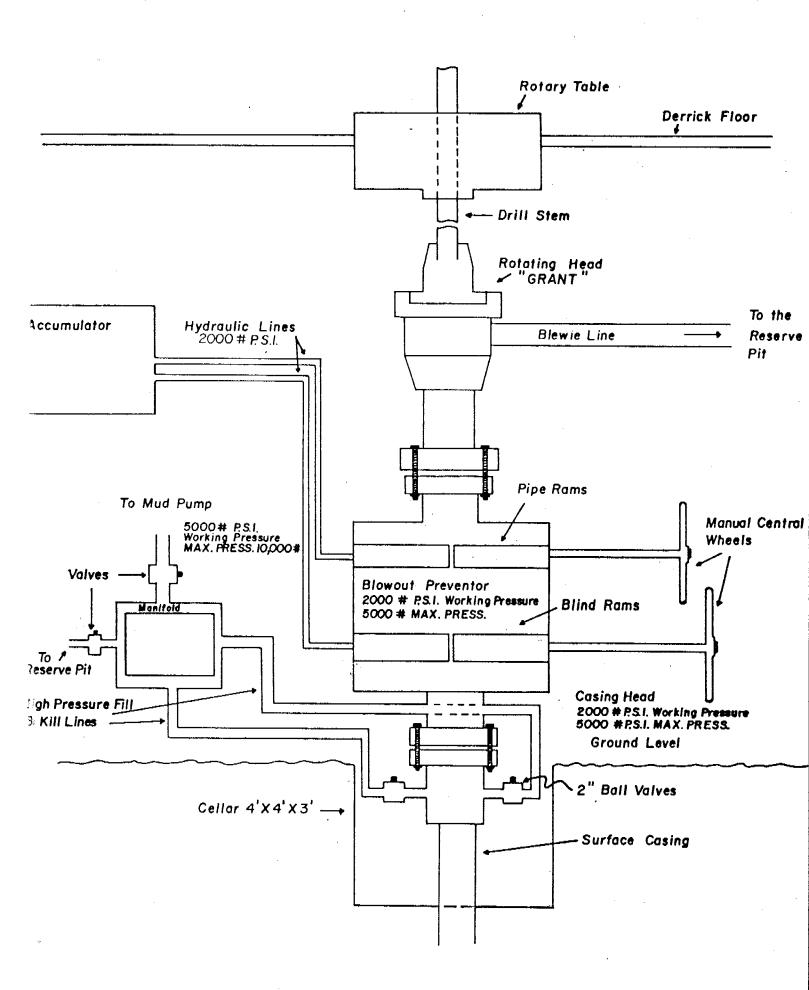


EXHIBIT A

SCHEMATIC DIAGRAM OF CONTROL EQUIPMENT FOR THE R.&E. BARKER WELL NO. I NEI/4NEI/4, SEC. 23, T.15S, R.10 E.

SALT LAKE MERIDIAN



DIVISION OF OIL, GAS AND MINING

OF THE STATE OF UTAH

DESIGNATION OF AGENT

of Utah, does, pursuant to the Rules and Procedure of the Division of Oil, Utah, hereby appoint Michael Cole RR# 1 Price. Utah 84501 designated agent to accept and to be or from other persons authorized unde the State of Utah.	il and/or gas operation and Regulations and Res.: Gas and Mining of the whose house, whose house from the control of the contr	les of Practice State of e address is , here om said Board,
The undersigned further agrees t changes of address of the agent, and and in the latter case, the designati immediately made. This designation o force and effect until and unless a n	any termination of the on of a new agent or a f agent, however, shall	agent's authority, gents shall be l remain in full
accordance with said statute and said		s fried in
accordance with said statute and said	regulations.	s fifed in
	regulations.	s filed in
accordance with said statute and said	regulations.	5 % 50 Grd. Jct. Co. 8150

NOTE: Agent must be a resident of the State of Utah

** FILE NOTATIONS **

MIE
OPERATOR: Carmach Dilling Co.
WELL NO: REE Barber #1
Location: Sec. NENE T. 155 R. 108 County: Carbon
File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:
API Number 43-007-300=
CHECKED BY:
Petroleum Engineer:
Director:
Administrative Aide: was pu Orda Balan
APPROVAL LETTER:
Bond Required: Survey Plat Required:
Order No. 137-21B) 2-25-82 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation [Fee] Plotted on Map[]
Approval Letter Written
Hot Line P.I.

June 10, 1982

Carmack Drilling Company J. P. Kyle 312 Mesa Grande Grand Junction, Colorado 81503

> RE: Well No. R & E Barker #1 Sec. 23, T15S, R10E Carbon County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 137-2(B), dated 02-25-82.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT Office: 533-5771 Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-007-30073.

Sincerely,

RONALD J. FIRTH

CHIEF PETROLEUM ENGINEER

RJF:SC Enclosure June 18, 1982

Carmack Drilling Company
J. P. Kyle
312 Mesa Grande
Grand Junction, Colorado 81503

RE: Well No. R & E Barker #1 Sec. 23, T15S, R10E Carbon County

Gentlemen:

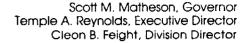
The API number for the above referenced well previously issued was 43-007-30083. From now on the API number will be 43-007-00881. Please change this number in your records.

Sincerely,

RONALD J. FIRTH

CHIEF PETROLEUM ENGINEER

RJF:SC cc: Encl





4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company Att: Jim Kyle 312 Mesa Grande Grand Junction, Colorado 81503

Re: Well No. R & E Barker # 1
Well No. R & E Barker # 2
Well No. Marshing # 1
Well No. Courtney # 1
Sec. 23, 24, 26, & 34,
T. 15S, R. 10E.
Carbon County, Utah

Dear Jim:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company Att: Jim Kyle 312 Mesa Grande Grand Junction, Colorado 81503

Re: Well No. R & E Barker # 1
Well No. R & E Barker # 2
Well No. Marshing # 1
Well No. Courtney # 1
Sec. 23, 24, 26, & 34,
T. 15S, R. 10E.
Carbon County, Utah

Onn

Dear Jim:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

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Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Well Records Specialist

CF/cf

(sour)

Wear Casi. I am sarry you have had to write again regarding the listed wells; however, It is good to has from you! I turned all my records, copies of reporte, copies of permite, etc. over to Carmack Arilling Co, 2154 Hillay 6-50 Gand Junctur, 20 81501. (303) 245-2500 There was no drilling, spudding or any activity on any of these wells ycept Chiritta # 1, drelled and was a dry hale. Some kind of a blowner occurred between Carmack and Utal Tenn and the whole project was abandoned I am receiving letters from the Mah Lay Commission, assessed property Dir. has withen ugarding Churther #1 They name a "Mr Ray M. Hee, austin Lexa who has made inquiry regarding This mile. I understand it is capped. There



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 7, 1983

Carmack Drilling Company Att: Jim Kyle 312 Mesa Grande Grand Junction, Colorado 81503

> Re: Well No. R & E Barker # 1 Well No. R & E Barker # 2 Well No. Marshing # 1 Well No. Courtney # 1 Sec. 23, 24, 26, & 34, T. 15S, R. 10E. Carbon County, Utah

Dear Jim:

Dear Cari.

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse Well Records Speciali

CARMACK DRILLING CO.

TRACKARAGE 2154 Highway 6 & 50 GRAND JUNCTION, COLORADO TOTAL 81505
TELEPHONE (303) 245-2500

ROBERT J. CARMACK PRESIDENT

April 14, 1983

State of Utah Natural Resources & Energy Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Attention: Cari Furse

Subject: Well's # R & E Barker #1, R & E Barker #2, Marshing #1 and Courtney #1.

Dear Ms. Furse:

Carmack Drilling Co. is not involved with these wells and we do not know what action has been taken. We have not authorized any one to drill these wells on our behalf, and we have no intention to drill them ourselves.

The owner or operator of the leases involved is:

Utah Penn Oil Company P. O. Box 26840 Austin, Texas 78755

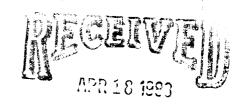
If you have any further questions they may be able to help you.

Sincerely,

CARMACK DRILLING CO.

Dan Feix

DF/rh



DIVISION OF OIL GAS & MINING